



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/153

ISSUE DATE 09-06-2017  
DUE DATE 17-06-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 17.04.2017 to 23.04.2017. (Week No.04/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-04/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
17.04.2017 to 23.04.2017(Week 04/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.7 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0  
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step  
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step  
824.04 Ps/unit  
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom  
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)  
In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)  
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable  
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable  
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW  
w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time  
block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
17.04.2017 to 23.04.2017(Week 04/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	81.648833	82.540464	0.891631	30.78582	0.70781	1.2131	32.70673
18	85.646872	85.453063	-0.193809	-1.91114	0.58209	1.90299	0.57394
19	85.994502	86.653350	0.658848	17.77467	0	1.50248	19.27715
20	89.135021	90.832275	1.697254	44.7747	3.05206	1.46392	49.29068
21	93.060742	93.299056	0.238314	12.28573	0.21546	0.91235	13.41354
22	88.554848	87.424115	-1.130733	-14.06179	3.88014	0.92784	-9.25381
23	74.671926	72.545796	-2.12613	-23.4244	1.45654	0.89102	-21.07684
	598.712744	598.748119	0.035375	66.22359	9.89410	8.81370	84.93139

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.23140	0.00000	0.00000	-1.23140
2	RPH	-0.00996	0.00000	0.00000	-0.00996
3	G.T.STN.	0.00000	0.48290	0.00000	0.48290
	<b>IPGCL</b>	<b>-1.24136</b>	<b>0.48290</b>	<b>0.00000</b>	<b>-0.75846</b>
4	PRAGATI GT	-1.22305	0.00000	0.04019	-1.18286
5	BAWANA	-5.22504	0.00000	0.00000	-5.22504
	<b>PPCL</b>	<b>-6.44809</b>	<b>0.00000</b>	<b>0.04019</b>	<b>-6.40790</b>
6	BTPS	0.00000	34.01345	0.01329	34.02675
7	BYPL	0.00000	66.41256	7.37995	73.79251
8	BRPL	0.00000	84.14549	11.26972	95.41520
9	TPDDL	0.00000	2.74492	10.78577	13.53068
10	NDMC	-78.67127	0.00000	0.06932	-78.60195
11	MES	-22.00296	0.00000	0.00000	-22.00296
	<b>TOTAL</b>	<b>-108.36368</b>	<b>187.79932</b>	<b>29.55823</b>	<b>108.99387</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
17.04.2017 to 23.04.2017(Week 04/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23140	0.00000	-1.23140
2	RPH	0.00996	0.00000	-0.00996
3	G.T.STN.	0.00000	0.48290	0.48290
A)	<b>IPGCL</b>	<b>1.24136</b>	<b>0.48290</b>	<b>-0.75846</b>
4	PRAGATI GT	1.18286	0.00000	-1.18286
5	Bawana	5.22504	0.00000	-5.22504
B)	<b>PPCL</b>	<b>6.40790</b>	<b>0.00000</b>	<b>-6.40790</b>
6	BTPS	0.00000	34.02675	34.02675
7	BYPL	0.00000	73.79251	73.79251
8	BRPL	0.00000	95.41520	95.41520
9	TPDDL	0.00000	13.53068	13.53068
10	NDMC	78.60195	0.00000	-78.60195
11	MES	22.00296	0.00000	-22.00296
C)	Total Delhi Deviation Amount	108.25418	217.24805	108.99387
12	Regional Deviation NRPC	84.93139	0.00000	-84.93139
13	Add Devi Amount	29.55823	0.00000	-29.55823

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.59

**(i) Actual drawal from the grid in MUs**

598.748119

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.117209
(b) GT	8.825712
(c) Pargati	34.113486
(d) BTPS	54.003312
(e) Bawana	42.816461
<b>Total</b>	<b>139.641762</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**738.389881**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	213.210454
(b) BRPL	309.883051
(c) BYPL	171.890055
(d) NDMC	33.702903
(e) MES	5.351025
(f) IP	0.000813
<b>Total</b>	<b>734.038302</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**4.351580**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.59**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
17.04.2017 to 23.04.2017(Week 04/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	29.057709	29.180196	0.12249	4.71509	0.29468	5.00977
18-Apr-17	30.503638	30.732813	0.22917	11.01306	8.72399	19.73704
19-Apr-17	30.565364	30.523357	-0.04201	-1.10089	0.00000	-1.10089
20-Apr-17	31.932615	31.961121	0.02851	4.47869	0.84175	5.32045
21-Apr-17	33.759212	33.414154	-0.34506	-6.20711	0.00000	-6.20711
22-Apr-17	31.320844	30.742471	-0.57837	-5.66125	0.57436	-5.08689
23-Apr-17	27.495674	26.656342	-0.83933	-4.49267	0.35098	-4.14169
Total	214.635057	213.210454	-1.42460	2.74492	10.78577	13.53068

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	40.888246	41.308375	0.42013	14.51688	0.51770	15.03458
18-Apr-17	43.102975	42.903207	-0.19977	-2.56293	0.00000	-2.56293
19-Apr-17	42.775317	43.597078	0.82176	20.88784	1.43140	22.31924
20-Apr-17	44.763133	45.877240	1.11411	27.20326	3.93879	31.14205
21-Apr-17	47.788978	48.427667	0.63869	18.49833	1.64548	20.14382
22-Apr-17	47.140925	46.849126	-0.29180	-0.27230	3.73634	3.46404
23-Apr-17	40.614609	40.920359	0.30575	5.87440	0.00000	5.87440
Total	307.074183	309.883051	2.80887	84.14549	11.26972	95.41520

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	22.697066	23.134868	0.43780	14.82268	3.81620	18.63888
18-Apr-17	23.638644	23.887078	0.24843	5.67386	0.02948	5.70334
19-Apr-17	24.106488	24.612680	0.50619	11.95259	0.39375	12.34634
20-Apr-17	24.693026	25.330450	0.63742	14.68478	1.75584	16.44063
21-Apr-17	26.169182	26.709852	0.54067	13.02418	1.25552	14.27970
22-Apr-17	25.774447	25.985959	0.21151	3.94163	0.03213	3.97376
23-Apr-17	22.249647	22.229168	-0.02048	2.31284	0.09704	2.40988
Total	169.328502	171.890055	2.56155	66.41256	7.37995	73.79251

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	5.346300	4.916123	-0.43018	-9.40410	0.00000	-9.40410
18-Apr-17	5.690755	5.074097	-0.61666	-11.48440	0.00000	-11.48440
19-Apr-17	5.707675	5.050282	-0.65739	-11.09462	0.00000	-11.09462
20-Apr-17	5.680931	5.216366	-0.46456	-9.57539	0.00000	-9.57539
21-Apr-17	6.058539	5.403395	-0.65514	-11.68126	0.00000	-11.68126
22-Apr-17	4.986937	4.444561	-0.54238	-6.85864	0.05273	-6.80590
23-Apr-17	5.027935	3.598079	-1.42986	-18.57286	0.01658	-18.55628
Total	38.499072	33.702903	-4.79617	-78.67127	0.06932	-78.60195

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	0.805151	0.739405	-0.06575	-1.81202	0.00000	-1.81202
18-Apr-17	0.886482	0.763160	-0.12332	-3.32095	0.00000	-3.32095
19-Apr-17	0.902239	0.770119	-0.13212	-2.92758	0.00000	-2.92758
20-Apr-17	0.899125	0.799051	-0.10007	-1.95904	0.00000	-1.95904
21-Apr-17	0.970711	0.851158	-0.11955	-2.39376	0.00000	-2.39376
22-Apr-17	0.991799	0.753999	-0.23780	-3.43161	0.00000	-3.43161
23-Apr-17	1.041817	0.674133	-0.36768	-6.15800	0.00000	-6.15800
Total	6.497324	5.351025	-1.14630	-22.00296	0.00000	-22.00296

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	0.008400	0.000116	-0.00828	-0.20200	0.00000	-0.20200
18-Apr-17	0.008400	0.000129	-0.00827	-0.21873	0.00000	-0.21873
19-Apr-17	0.008400	0.000105	-0.00830	-0.18619	0.00000	-0.18619
20-Apr-17	0.008400	0.000110	-0.00829	-0.18042	0.00000	-0.18042
21-Apr-17	0.008400	0.000118	-0.00828	-0.18033	0.00000	-0.18033
22-Apr-17	0.008400	0.000118	-0.00828	-0.11833	0.00000	-0.11833
23-Apr-17	0.008400	0.000117	-0.00828	-0.14542	0.00000	-0.14542
Total	0.058800	0.000813	-0.05799	-1.23140	0.00000	-1.23140

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	0.836000	0.836450	0.00045	0.07141	0.00000	0.07141
18-Apr-17	0.822250	0.823257	0.00101	0.01129	0.00000	0.01129
19-Apr-17	0.822000	0.818521	-0.00348	0.03947	0.00000	0.03947
20-Apr-17	1.082250	1.068243	-0.01401	0.24108	0.00000	0.24108
21-Apr-17	1.746000	1.746207	0.00021	0.14625	0.00000	0.14625
22-Apr-17	1.762500	1.771946	0.00945	0.02939	0.00000	0.02939
23-Apr-17	1.754500	1.761088	0.00659	-0.05599	0.00000	-0.05599
Total	8.825500	8.825712	0.00021	0.48290	0.00000	0.48290

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	-0.016800	-0.016393	0.00041	0.00414	0.00000	0.00414
18-Apr-17	-0.016800	-0.020166	-0.00337	0.06689	0.00000	0.06689
19-Apr-17	-0.016800	-0.017963	-0.00116	0.02662	0.00000	0.02662
20-Apr-17	-0.016800	-0.016376	0.00042	-0.00261	0.00000	-0.00261
21-Apr-17	-0.016800	-0.017814	-0.00101	0.00653	0.00000	0.00653
22-Apr-17	-0.016800	-0.015363	0.00144	-0.04319	0.00000	-0.04319
23-Apr-17	-0.016800	-0.013134	0.00367	-0.06835	0.00000	-0.06835
Total	-0.117600	-0.117209	0.00039	-0.00996	0.00000	-0.00996

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
17.04.2017 to 23.04.2017(Week 04/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	3.598750	3.598026	-0.00072	0.07038	0.00000	0.07038
18-Apr-17	3.656000	3.652716	-0.00328	-0.16200	0.04019	-0.12181
19-Apr-17	3.660250	3.673998	0.01375	-0.15850	0.00000	-0.15850
20-Apr-17	4.063000	4.080990	0.01799	-0.44912	0.00000	-0.44912
21-Apr-17	6.360000	6.374208	0.01421	-0.26290	0.00000	-0.26290
22-Apr-17	6.360000	6.364302	0.00430	-0.07541	0.00000	-0.07541
23-Apr-17	6.360000	6.369246	0.00925	-0.18550	0.00000	-0.18550
Total	34.058000	34.113486	0.05549	-1.22305	0.04019	-1.18286

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	6.892500	6.572856	-0.31964	5.48424	0.01260	5.49684
18-Apr-17	8.180000	7.880220	-0.29978	4.19200	0.00050	4.19250
19-Apr-17	8.160000	7.885536	-0.27446	4.11903	0.00000	4.11903
20-Apr-17	8.220000	7.982604	-0.23740	3.75227	0.00000	3.75227
21-Apr-17	8.160000	8.002044	-0.15796	3.52913	0.00000	3.52913
22-Apr-17	8.160000	7.845372	-0.31463	7.72433	0.00000	7.72433
23-Apr-17	8.160000	7.834680	-0.32532	5.21246	0.00019	5.21265
Total	55.932500	54.003312	-1.92919	34.01345	0.01329	34.02675

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17-Apr-17	6.348500	6.332746	-0.01575	-0.00415	0.00000	-0.00415
18-Apr-17	6.066250	6.107988	0.04174	-1.19201	0.00000	-1.19201
19-Apr-17	6.000000	6.041778	0.04178	-0.98104	0.00000	-0.98104
20-Apr-17	6.100000	6.142287	0.04229	-1.12526	0.00000	-1.12526
21-Apr-17	6.090750	6.108805	0.01806	-0.63286	0.00000	-0.63286
22-Apr-17	6.000000	6.035425	0.03542	-0.45428	0.00000	-0.45428
23-Apr-17	6.000000	6.047432	0.04743	-0.83544	0.00000	-0.83544
Total	42.605500	42.816461	0.21096	-5.22504	0.00000	-5.22504

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017